

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/DSM/564

ISSUE DATE 27-09-2018  
DUE DATE 05-10-2018

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George, MSW Solutions Limited, BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1, Electrical Branch, Baroda House, N.Delhi

**Sub:Account of Deviation Charges for the period 30.07.2018 to 05.08.2018 (Week No.19/F.Y. 2018-19)with correction in differential amount of DSM accounts of week 12(FY16-17)**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-19/FY18-19 with the correction in differential amount of DSM Account of week 12-FY(16-17). The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359-Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17

5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

6 Northern Railways is added as a new DSM/UI Pool Member from 31march2018.

**Differential amount of weeks 12FY(16-17) are required to be revised on account of following reasons.**

Weeks	Reason of revision
12	Due to inadvertent error in calculation of differential amount of Rev-01 week 12 FY 16-17

The statement of calculation of differential amount of DSM charges payable/receivable for the above said weeks is enclosed herewith

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

ISSUE DATE

27-09-2018

**Deviation Settlement Account issued by Delhi SLDC for the period of  
30.07.2018 to 05.08.2018(Week 19/18-19) including the correction in differential amount of Rev-01 week 12-FY(16-17)**

**FOR PAYMENT PURPOSE**

*All Figures in Rs. Lacs*

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	Net DIFFERENTIAL AMOUNT of week 12FY(16-17)	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.37278	0.42018	-0.95260
2	RPH	-0.53113	0.14667	-0.38446
3	G.T.STN.	-3.68792	0.35970	-3.32822
A)	<b>IPGCL</b>	<b>-5.59183</b>	<b>0.92655</b>	<b>-4.66528</b>
4	PRAGATI GT	-1.95580	0.18516	-1.77064
5	Bawana	9.08782	1.43692	10.52474
B)	<b>PPCL</b>	<b>7.13203</b>	<b>1.62208</b>	<b>8.75410</b>
6	BTSP	34.42447	17.01831	51.44278
7	BYPL	12.14350	5.09719	17.24070
8	BRPL	-98.54097	10.08177	-88.45920
9	TPDDL	-60.44768	7.68193	-52.76574
10	NDMC	6.40241	6.83405	13.23645
11	MES	-16.96177	5.42792	-11.53385
12	N.Railways	3.66086	-	3.66086
13	EDWPCL	-	0.00000	0.00000
C)	*Regional Deviation NRPC	178.16493	-54.68981	123.47512
D)	Pool balance due to additional Deviation	-	0.00000	0.00000
E)	Pool balance due to capping of Generator & U/D Discom	-	0.00000	0.00000

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

\* for indicating purpose not for payment.

DELHI TRANSCO LTD.  
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**Calculation of Diffrential Amount of Revised -01 week 12 FY(16-17)**

All FIGURES IN Rs LACS

week 12 FY-16-17		Earlier Calculation of Diffrential Amount			Corrected Calculation of Diffrential Amount			Net Diffrential Amount
Sr.NO	INTRASTATE UTILITY	Earlier Amount	Rev-01	Earlies Diffrential Amount	Corrected Amount	Rev-01	Corrected dirrential amount	Net Amount to be Paid /Received
1	I.P.STN	-1.98813	-1.99000	-0.00187	-2.40831	-1.99000	0.41831	0.42018
2	RPH	-0.60754	-0.60837	-0.00083	-0.75421	-0.60837	0.14584	0.14667
3	G.T.STN.	<b>-0.94322</b>	<b>-0.94499</b>	<b>-0.00177</b>	<b>-1.30293</b>	<b>-0.94499</b>	<b>0.35793</b>	<b>0.35970</b>
A	<b>IPGCL</b>	-3.53889	-3.54337	-0.00447	-4.46545	-3.54337	0.92208	0.92655
4	PRAGATI GT	0.59622	0.59519	-0.00103	0.41106	0.59519	0.18413	0.18516
5	Bawana	<b>-5.99070</b>	<b>-5.99857</b>	<b>-0.00787</b>	<b>-7.42761</b>	<b>-5.99857</b>	<b>1.42904</b>	<b>1.43692</b>
B	<b>PPCL</b>	-5.39448	-5.40338	-0.00890	-7.01656	-5.40338	1.61318	1.62208
6	BTPS	74.87708	74.91964	0.04256	57.85877	74.91964	17.06087	17.01831
7	BYPL	25.44418	24.63552	-0.80865	20.34698	24.63552	4.28854	5.09719
8	BRPL	28.29391	28.23927	-0.05464	18.21214	28.23927	10.02713	10.08177
9	NDPL	20.91193	20.88346	-0.02847	13.23000	20.88346	7.65346	7.68193
10	NDMC	-33.34272	-33.38129	-0.03856	-40.17677	-33.38129	6.79549	6.83405
11	MES	27.01526	27.01803	0.00277	21.58733	27.01803	5.43070	5.42792
12	EDWPCL		1.06020	1.06020		1.06020	1.06020	0.00000
C	Regional Deviation NRPC	-19.05500	-19.05500	0.00000	35.63481	-19.05500	-54.68981	-54.68981
D	Pool balance due to additional Deviation	-20.42328	-20.35813	0.06516	-20.42328	-20.35813	0.06516	0.00000
E	Pool balance due to capping of Generator & U/D Discom	-94.78797	-95.01496	-0.22699	-94.78797	-95.01496	-0.22699	0.00000

DELHI TRANSCO LTD.  
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**Deviation Settlement Account issued by Delhi SLDC for the period of  
30.07.2018 to 05.08.2018(Week 19/18-19)**

ISSUE DATE 27-09-2018

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
30.07.2018 to 05.08.2018(Week 19/18-19)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
30	98.775463	99.039110	0.263647	20.03924	0.02446	0.81203	20.87573
31	100.085028	98.413340	-1.671688	-24.35521	0	0.40599	-23.94922
1	96.589251	95.954092	-0.635159	-11.57784	0.07263	0.66888	-10.83633
2	100.744886	99.499496	-1.24539	-35.3899	0	-9.95228	-45.34218
3	95.575337	93.448035	-2.127302	-46.13533	0	0.68742	-45.44791
4	90.669416	88.856861	-1.812555	-41.60246	0	0.80648	-40.79598
1	87.047968	84.718638	-2.32933	-36.75269	1.56624	2.51741	-32.66904
	669.487349	659.929572	-9.557777	-175.77419	1.66333	-4.05407	-178.16493

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.37278	0.00000	0.00000	-1.37278
2	RPH	-0.53113	0.00000	0.00000	-0.53113
3	G.T.STN.	-3.68792	0.00000	0.00000	-3.68792
	<b>IPGCL</b>	<b>-5.59183</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-5.59183</b>
4	PRAGATI GT	-1.95580	0.00000	0.00000	-1.95580
5	BAWANA	0.00000	9.03648	0.05134	9.08782
	<b>PPCL</b>	<b>-1.95580</b>	<b>9.03648</b>	<b>0.05134</b>	<b>7.13203</b>
6	BTPS	0.00000	33.94919	0.47528	34.42447
7	BYPL	0.00000	11.12934	1.01416	12.14350
8	BRPL	-99.77726	0.00000	1.23630	-98.54097
9	TPDDL	-60.79779	0.00000	0.35011	-60.44768
10	NDMC	0.00000	6.39839	0.00401	6.40241
11	MES	-16.96177	0.00000	0.00000	-16.96177
12	N.Railways	0.00000	3.66086	0.00000	3.66086
	<b>TOTAL</b>	<b>-185.08445</b>	<b>64.17427</b>	<b>3.13120</b>	<b>-117.77898</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 30.07.2018 to 05.08.2018(Week 19/18-19)**

ISSUE DATE

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.37278	0.00000	-1.37278
2	RPH	0.53113	0.00000	-0.53113
3	G.T.STN.	3.68792	0.00000	-3.68792
A)	<b>IPGCL</b>	<b>5.59183</b>	<b>0.00000</b>	<b>-5.59183</b>
4	PRAGATI GT	1.95580	0.00000	-1.95580
5	Bawana	0.00000	9.08782	9.08782
B)	<b>PPCL</b>	<b>1.95580</b>	<b>9.08782</b>	<b>7.13203</b>
6	BTPS	0.00000	34.42447	34.42447
7	BYPL	0.00000	12.14350	12.14350
8	BRPL	98.54097	0.00000	-98.54097
9	TPDDL	60.44768	0.00000	-60.44768
10	NDMC	0.00000	6.40241	6.40241
11	MES	16.96177	0.00000	-16.96177
12	N.Railways	0.00000	3.66086	3.66086
C)	Total Delhi Deviation Amount	183.49804	65.71906	-117.77898
12	Regional Deviation NRPC	0.00000	178.16493	178.16493

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

**0.82**

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	<b>659.929572</b>
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) RPH	-0.092227
	(b) GT	11.933704
	(c) Pargati	32.272374
	(d) BTPS	45.450468
	(e) Bawana	44.101223
	(f) MSW Bawana	1.867059
	(g) EDWPCL	0.607945
	<b>Total</b>	<b>136.140546</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>796.070118</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	232.551880
	(b) BRPL	330.072204
	(c) BYPL	185.168482
	(d) NDMC	35.024079
	(e) MES	5.415638
	(f) IP	0.001488
	(g) N.Railways	1.344342
	<b>Total</b>	<b>789.578113</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>6.492005</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.82</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
30.07.2018 to 05.08.2018(Week 19/18-19)**

ISSUE DATE

27-09-2018

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jul-18	32.527034	32.308815	-0.21822	-1.94763	0.15397	-1.79367
31-Jul-18	34.015717	33.654451	-0.36127	-5.22767	0.02553	-5.20214
1-Aug-18	33.283274	33.258027	-0.02525	-0.98642	0.10585	-0.88057
2-Aug-18	35.758697	34.810492	-0.94821	-18.47241	0.00000	-18.47241
3-Aug-18	35.581477	34.736362	-0.84511	-14.56251	0.00000	-14.56251
4-Aug-18	32.838512	32.372979	-0.46553	-8.41001	0.02707	-8.38294
5-Aug-18	32.043009	31.410755	-0.63225	-11.19113	0.03770	-11.15344
Total	236.047721	232.551880	-3.49584	-60.79779	0.35011	-60.44768

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jul-18	45.992457	45.559647	-0.43281	-1.73458	0.09004	-1.64453
31-Jul-18	47.820065	46.599817	-1.22025	-16.56047	0.00000	-16.56047
1-Aug-18	47.592799	46.652911	-0.93989	-12.74377	0.61321	-12.13056
2-Aug-18	49.855361	49.278243	-0.57712	-14.42687	0.00000	-14.42687
3-Aug-18	50.125744	48.949343	-1.17640	-21.67017	0.00000	-21.67017
4-Aug-18	49.133197	48.396161	-0.73704	-12.55102	0.01237	-12.53864
5-Aug-18	46.251191	44.636081	-1.61511	-20.09038	0.52067	-19.56971
Total	336.770814	330.072204	-6.69861	-99.77726	1.23630	-98.54097

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jul-18	25.326083	25.299278	-0.02681	3.45717	0.76695	4.22412
31-Jul-18	26.396781	25.760096	-0.63668	-8.10097	0.00933	-8.09164
1-Aug-18	26.398421	26.652335	0.25391	4.84763	0.05457	4.90220
2-Aug-18	27.761240	27.704280	-0.05696	1.42872	0.00000	1.42872
3-Aug-18	27.441502	27.383844	-0.05766	2.52844	0.00000	2.52844
4-Aug-18	27.096461	27.190190	0.09373	2.16014	0.00000	2.16014
5-Aug-18	25.111621	25.178459	0.06684	4.80821	0.18331	4.99153
Total	185.532109	185.168482	-0.36363	11.12934	1.01416	12.14350

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jul-18	5.040779	5.209454	0.16867	4.72678	0.00000	4.72678
31-Jul-18	4.990872	5.265259	0.27439	5.58474	0.00000	5.58474
1-Aug-18	5.360639	5.318190	-0.04245	-1.24185	0.00000	-1.24185
2-Aug-18	5.189781	5.437161	0.24738	6.84151	0.00401	6.84552
3-Aug-18	5.379698	5.388122	0.00842	-0.72609	0.00000	-0.72609
4-Aug-18	5.034943	4.517850	-0.51709	-12.73715	0.00000	-12.73715
5-Aug-18	3.731141	3.888043	0.15690	3.95045	0.00000	3.95045
Total	34.727852	35.024079	0.29623	6.39839	0.00401	6.40241

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jul-18	0.797090	0.775049	-0.02204	-0.39864	0.00000	-0.39864
31-Jul-18	0.720415	0.799315	0.07890	1.67492	0.00000	1.67492
1-Aug-18	0.862699	0.788203	-0.07450	-1.47368	0.00000	-1.47368
2-Aug-18	0.890898	0.822076	-0.06882	-1.99930	0.00000	-1.99930
3-Aug-18	0.955965	0.817975	-0.13799	-3.55411	0.00000	-3.55411
4-Aug-18	0.956025	0.736423	-0.21960	-5.87899	0.00000	-5.87899
5-Aug-18	0.942108	0.676597	-0.26551	-5.33197	0.00000	-5.33197
Total	6.125200	5.415638	-0.70956	-16.96177	0.00000	-16.96177

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
30.07.2018 to 05.08.2018(Week 19/18-19)**

ISSUE DATE

27-09-2018

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jul-18	0.170887	0.217387	0.046500	1.455474	0.000000	1.45547
31-Jul-18	0.160305	0.181824	0.021519	0.522054	0.000000	0.52205
1-Aug-18	0.174960	0.195048	0.020088	0.469478	0.000000	0.46948
2-Aug-18	0.162198	0.185015	0.022817	0.764203	0.000000	0.76420
3-Aug-18	0.181289	0.193510	0.012221	0.258285	0.000000	0.25828
4-Aug-18	0.172289	0.178569	0.006280	0.202274	0.000000	0.20227
5-Aug-18	0.190853	0.192989	0.002136	-0.010906	0.000000	-0.01091
Total	1.212782	1.344342	0.13156	3.66086	0.00000	3.66086

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jul-18	0.008400	0.000214	-0.00819	-0.20784	0.00000	-0.20784
31-Jul-18	0.008400	0.000195	-0.00821	-0.17442	0.00000	-0.17442
1-Aug-18	0.008400	0.000197	-0.00820	-0.16561	0.00000	-0.16561
2-Aug-18	0.008400	0.000306	-0.00809	-0.24004	0.00000	-0.24004
3-Aug-18	0.008400	0.000193	-0.00821	-0.18661	0.00000	-0.18661
4-Aug-18	0.008400	0.000191	-0.00821	-0.22131	0.00000	-0.22131
5-Aug-18	0.008400	0.000192	-0.00821	-0.17695	0.00000	-0.17695
Total	0.058800	0.001488	-0.05731	-1.37278	0.00000	-1.37278

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jul-18	1.225100	1.242040	0.01694	-1.96262	0.00000	-1.96262
31-Jul-18	1.757100	1.772977	0.01588	-0.28480	0.00000	-0.28480
1-Aug-18	1.774600	1.777797	0.00320	-0.04649	0.00000	-0.04649
2-Aug-18	1.749100	1.766231	0.01713	-0.58281	0.00000	-0.58281
3-Aug-18	1.772850	1.781913	0.00906	-0.15463	0.00000	-0.15463
4-Aug-18	1.762100	1.776525	0.01442	-0.38735	0.00000	-0.38735
5-Aug-18	1.803350	1.816221	0.01287	-0.26922	0.00000	-0.26922
Total	11.844200	11.933704	0.08950	-3.68792	0.00000	-3.68792

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jul-18	-0.016800	-0.011581	0.00522	-0.09769	0.00000	-0.09769
31-Jul-18	-0.016800	-0.014439	0.00236	-0.04001	0.00000	-0.04001
1-Aug-18	-0.016800	-0.014537	0.00226	-0.05507	0.00000	-0.05507
2-Aug-18	-0.016800	-0.012211	0.00459	-0.10102	0.00000	-0.10102
3-Aug-18	-0.016800	-0.014735	0.00206	-0.04733	0.00000	-0.04733
4-Aug-18	-0.016800	-0.013325	0.00347	-0.08835	0.00000	-0.08835
5-Aug-18	-0.016800	-0.011399	0.00540	-0.10166	0.00000	-0.10166
Total	-0.117600	-0.092227	0.02537	-0.53113	0.00000	-0.53113

J) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jul-18	3.656250	3.665004	0.00875	-0.15169	0.00000	-0.15169
31-Jul-18	3.646000	3.669366	0.02337	-0.41274	0.00000	-0.41274
1-Aug-18	3.649000	3.654096	0.00510	0.04246	0.00000	0.04246
2-Aug-18	3.638250	3.648480	0.01023	-0.10106	0.00000	-0.10106
3-Aug-18	4.859250	4.882650	0.02340	-0.50529	0.00000	-0.50529
4-Aug-18	6.362000	6.376242	0.01424	-0.35685	0.00000	-0.35685
5-Aug-18	6.360000	6.376536	0.01654	-0.47062	0.00000	-0.47062
Total	32.170750	32.272374	0.10162	-1.95580	0.00000	-1.95580



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
30.07.2018 to 05.08.2018(Week 19/18-19)**

ISSUE DATE

27-09-2018

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jul-18	7.011500	6.153924	-0.85758	15.89998	0.38041	16.28039
31-Jul-18	4.079000	4.009704	-0.06930	1.31252	0.00000	1.31252
1-Aug-18	6.392400	6.113532	-0.27887	4.41259	0.09487	4.50746
2-Aug-18	7.483250	7.245384	-0.23787	4.04586	0.00000	4.04586
3-Aug-18	7.440000	7.320660	-0.11934	2.59558	0.00000	2.59558
4-Aug-18	7.440000	7.321308	-0.11869	2.99551	0.00000	2.99551
5-Aug-18	7.446000	7.285956	-0.16004	2.68715	0.00000	2.68715
Total	47.292150	45.450468	-1.84168	33.94919	0.47528	34.42447

L) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jul-18	-0.097250	-0.143939	-0.04669	1.32626	0.00000	1.32626
31-Jul-18	5.185552	5.080391	-0.10516	2.41891	0.05134	2.47025
1-Aug-18	6.079545	6.053675	-0.02587	0.45484	0.00000	0.45484
2-Aug-18	6.815128	6.758484	-0.05664	1.31548	0.00000	1.31548
3-Aug-18	10.622705	10.563061	-0.05964	0.99736	0.00000	0.99736
4-Aug-18	9.658186	9.583615	-0.07457	2.16398	0.00000	2.16398
5-Aug-18	6.233138	6.205937	-0.02720	0.35965	0.00000	0.35965
Total	44.497004	44.101223	-0.39578	9.03648	0.05134	9.08782

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017